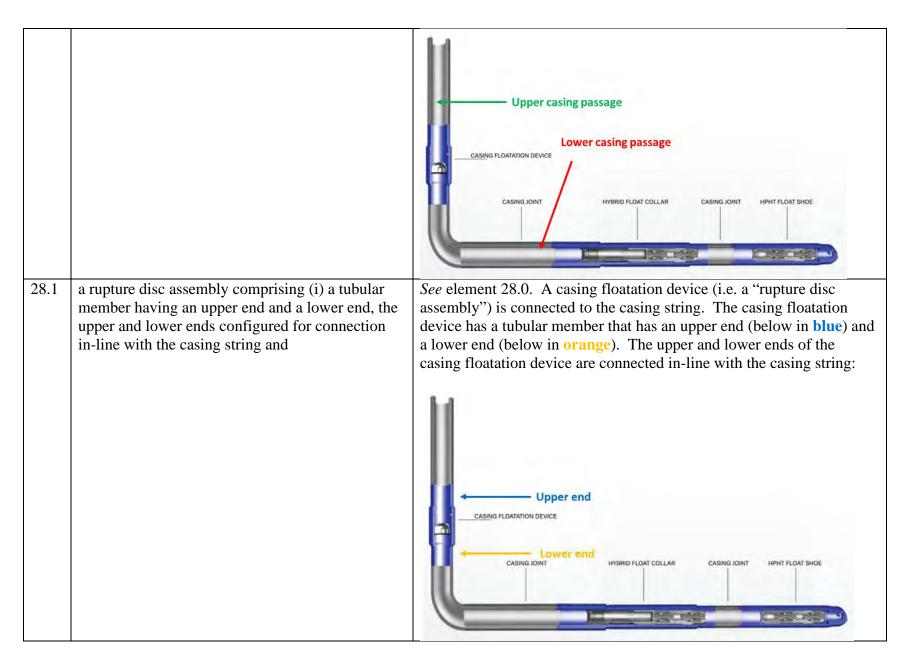
EXHIBIT B

NCS's U.S. Patent No. 10,465,445 ("the '445 Patent") and the Innovex Casing Floatation Device

Claim 28 of the '445 Patent		Innovex Casing Floatation Device ¹
28.0	A float tool configured for use in positioning a casing string in a wellbore containing a well fluid, the casing string having an internal diameter that defines a fluid passageway between an upper portion of the casing string and a lower portion of the casing string, the float tool comprising:	Innovex markets a floatation system for use in a casing string placed in a wellbore: The Innovex Casing Floatation System allows casing to be floated in the hole, significantly reducing friction. The reduced friction allows the casing to be run at a quicker pace and ensures enough string weight is available to make it to total depth. The casing string has an internal diameter for passing fluid between an upper portion of the casing (below in green) and lower portion of the casing (below in red):

¹ All references to the Innovex Casing Floatation System are found at https://innovex-inc.com/completions/float-subs/.



28.2	(ii) a rupture disc having a rupture burst pressure and in sealing engagement with a region of the tubular member within the upper and lower ends	The casing floatation device (i.e. "rupture disc assembly") includes a rupture disc (below in purple), and the disc is in sealing engagement (below in black) within the upper and lower ends of the device: CASING FLOATATION DEVICE Sealing engagement
		CASING JOINT HYBRI
28.3	wherein the rupture disc is configured to disengage from sealing engagement when exposed to a pressure greater than a hydraulic pressure in the casing string after the casing string has been positioned in the wellbore	See element 28.2. The rupture disc is ruptured by an applied surface pressure:
		The Casing Floatation System
		incorporates the entire shoe track
		with integral debris catcher. The
		Casing Float Sub is typically placed
		at the top of the curve and allows
		the lateral casing section to be run
		dry and float in the hole. Once the
		casing is landed, applied surface
		pressure ruptures the Casing Float
		Sub, thus allowing for a
		conventional cement job.
		The rupture disc disengages from the sealing engagement when it is exposed to an applied surface pressure that is greater than the hydrau pressure in the casing string.

and the region of the tubular member where the rupture disc is attached has a larger internal diameter than the internal diameter of the casing string and is parallel to the internal diameter of the casing string.

The casing floatation device rupture disc (see element 28.2) is positioned in a region of the casing floatation device that has a larger internal diameter (below in gold) than the internal diameter of the casing string (below in pink), and is parallel to the internal diameter of the casing string:

Larger diameter

CASING FLOATATION DEVICE

Smaller diameter

CASING JOINT